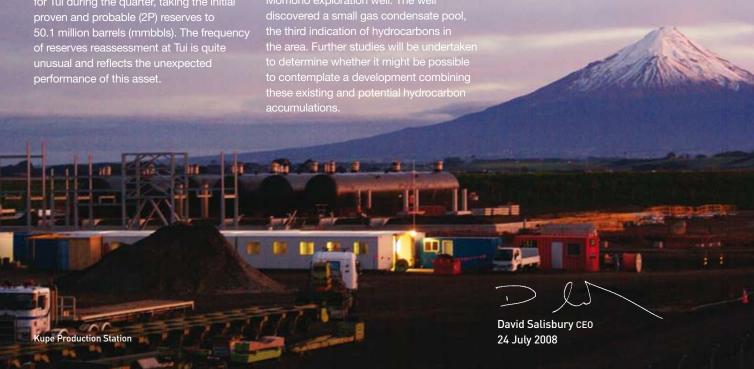
ACTIVITIES REPORT

FOR THE QUARTER ENDED 30 JUNE 2008

KEY POINTS

- Successful capital raising of NZ\$190.8 million
- Tui Reserves upgraded to 50.1 million barrels
- Total Tui Production for FY08 14.23 million barrels
- NZ\$80.9 million in revenue for the quarter
- Kupe Offshore Development successfully completed
- Drilling of Momoho Exploration Well

NZOG's operating revenue for the quarter was NZ\$80.9m, taking revenue for the full financial year to NZ\$234.6m. This figure



Activity Review

Tui Production: Actual and Forecast (NZOG's 12.5% share) 2.0 1.8 1.6 1.4 1.2 1.0 Million Barrels Production 0.8 0.6 0.4 0.2 2015 2011 Tui Oil Production Tui Oil Production (actual)

Tui Production Forecast



Delivery of a pipe rack to the Kupe Production Station

Tui Area Oil Fields

(PMP 38158, NZOG INTEREST 12.5%)

In May, the charter on the production vessel, the Umuroa, was extended until 2022, with a fixed term until the end of 2015 followed by seven one-year options. This extension is expected to allow approximately five million barrels of additional oil to be recovered from the known Tui field reservoirs, taking the initial proven and probable (2P) reserves to 47 million barrels (mmbbls).

In June, the 2P reserves were further increased to 50.1 mmbbls, following a detailed field reassessment by the Operator.

Total Tui production for the three month period was 3.77 mmbbls of oil at an average rate of 41,500 barrels a day. There has been a gradual increase in associated water. Operationally the Umuroa's expected fluid handling capacity of 120,000 barrels a day has been exceeded, helping to maintain a high oil production rate for much longer than anticipated. The joint venture is looking at modifications to the Umuroa to increase water handling capacity to 150,000 barrels a day.

By the end of June, Tui's total production since start up on 30 July 2007 had reached 14.23 mmbbls. NZOG's share was 1.78 mmbbls. Production rates did fall in late June predominantly due to extremely bad weather. However, the facilities had a total outage time of just 17 hours for the year – an outstanding performance for which credit must go to the Operator, AWE and the Umuroa's owner, Prosafe.

Kupe Project [PML 38146, NZOG INTEREST 15%]

The Kupe Project is now over 80% complete.

Drilling of the three Kupe development wells was completed in early June. The three wells were safely suspended and all of the offshore work has now been completed, awaiting start-up. Preliminary analysis of the well results, and in particular the well testing, confirms that the wells and the reservoir have met expectations.

From this initial analysis there is no change to the published proven and probable (2P) reserves. NZOG's share of these 2P reserves remain at 38 PJ sales gas, 2.2 mmbbls of condensate/light oil and 159,000 tonnes of LPG. However, the analysis has provided more certainty and resulted in a narrowing of the range of expected outcomes. The 1P reserves (90% likelihood) have increased and the 3P reserves (10% likelihood) have been reduced.

With all of the offshore work now completed, attention is focused onshore, at the onshore production station near Hawera and the condensate storage facilities in New Plymouth. Commissioning is expected in early 2009, with the start of commercial production in mid-2009.

Pike River Coal Limited

During the quarter Pike River Coal announced that the tunnel had reached the Hawera fault zone. To meet safety and construction requirements the schedule for completing the final 200 metre drive to the Brunner coal seam was pushed back to the end of August. There was no impact on the expected coal production of 200,000 tonnes in the period ending 30 June 2009.

Pike announced it had settled the first sales contracts for its premium hard coking coal at US\$300 per tonne – three times the price expected when Pike was floated. Pike's transport arrangements also progressed well, with a long term road transport agreement signed and resource consents obtained for its rail loading facility.

On 1 July 2008 Pike was admitted to the NZX50.

Further details of the status of the Pike project can be obtained at www.pike.co.nz

Exploration

PERMIT PML38146 (KUPE) (NZOG INTEREST 15%)

In June the ENSCO 107 drilling rig was moved from the Kupe central field area to drill the Momoho prospect, 6km to the southeast.

On 7 July the Momoho-1 well encountered good gas shows after penetrating the primary Farewell Formation reservoir target. The total target depth was reached on 14 July. The well, which has now been plugged and abandoned, discovered a gross gas condensate column of up to 25 metres. Given this discovery, the previous nearby discoveries of gas at Kupe South 4 and oil at Kupe South 5, potential remains for further exploration in the area.

PERMIT PMP38158 (TUI) (NZOG INTEREST 12.5%)

Evaluation of near-field exploration opportunities is ongoing. The joint venture has pre-invested in some long lead items, and is looking to secure a drilling rig, while continuing to refine evaluations ahead of any final drilling commitments.

PERMIT PEP38499 (NZOG INTEREST 12.5%)

NZOG and its Tui area partners acquired offshore block PEP38499 in mid 2007. It lies to the south of the producing Tui fields and west of the producing Maui field. Marine seismic survey shot in June/July 2007 has been processed and evaluated, to further delineate and define the leads. The joint venture is awaiting the Operator's recommendations.

PERMIT PEP38483 (NZOG INTEREST 18.9%)

Work on this permit continues to focus on remodeling and reviewing a number of prospects and leads with a view to proving these up to drillable prospects.

New Website

New Zealand Oil & Gas Ltd has a new website. The address is the same: www.nzog.com (www.nzog.net also takes you there) but the content has been improved and the new layout is fresh, modern and easy to navigate. There are also interactive graphs where you can work out the value of your own investment. Take a look at the new website and use the Contact Us page to send us your feedback directly. You can also use the Email Alerts to subscribe for personalised website updates.

NZOG stock symbols

NZX SHARES - NZO ASX SHARES - NZO

Financial Update

NZOG's revenue for the quarter was NZ\$80.9m, taking total revenue for the full financial year to NZ\$234.6m. This includes NZ\$222.8m from Tui, along with a gain recognised from the successful float of Pike River Coal Ltd and other non-Tui revenue.

During the quarter NZOG's share of the Kupe development continued to be funded from the Westpac debt facility. Going forward, we will also meet some of our Kupe commitments from cash funds in place of the debt facility. The Tui facility with CBA, which had been fully repaid in the previous quarter, was wound-up. At 30 June 2008 NZOG's total debt was NZ\$64.0m.

More financial information is contained in the June 2008 Quarterly Cash Flow Report which has been released to the NZX and ASX.

Share Registrars Contact

For information about your share holding or to change your address, please contact the share registrars as follows:

NEW ZEALAND

Computershare Investor Services Limited Level 2, 159 Hurstmere Road Takapuna, North Shore City Auckland

Private Bag 92119, Auckland Telephone: +64 9 488 8777

New Zealand Freephone: 0800 467 335

AUSTRALIA

Computershare Investor Services Pty Limited Level 3, 60 Carrington Street Sydney NSW 2000 Australia

Telephone: +61 3 9415 4083 Australia Freephone: 1 800 501 366



FOR FURTHER INFORMATION PLEASE CONTACT:

David Salisbury, Chief Executive Officer Chris Roberts, Public Affairs Manager

Call +64 4 495 2424
Toll free 0800 000 594
Email enquiries@nzog.com
Visit www.nzog.com

This report has been printed on FSC certified paper.

Annual General Meeting

The date, time and venue have been set for this year's Annual General Meeting. As well as the AGM in Wellington, we have decided this year to hold investor briefings the following day in Auckland and Christchurch, to allow as many shareholders as possible to hear the company's story in person.

AGM

Date: 29 October Time: 10.30am

Venue: Holiday Inn 75 Featherston St

Wellington

Investor Briefing

Date: 30 October
Time: 10am

Venue: Crowne Plaza 128 Albert St

Auckland

Investor Briefing

Date: 30 October

Time: 6pm

Venue: The George 50 Park Terrace Christchurch

Investing Wisely

New Zealand Oil & Gas Ltd is obviously delighted with the outcome of the options exercise, which has provided a capital injection of more than NZ\$190 million. We see it as a clear statement of faith in the company.

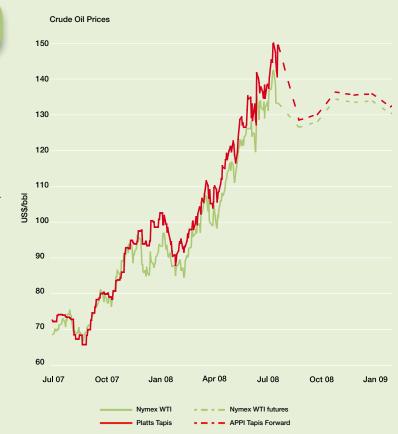
At no time did we take for granted that option holders would choose to exercise their options. We have worked hard to ensure that the market is well-informed and understands the company's underlying value and its potential for further growth.

The successful capital raising – the largest on the NZX this year – now allows us to raise our sights and increase the scale of the new opportunities we are pursuing. Together with the strong revenue flows coming from the Tui fields, we have the opportunity – and the challenge – of aggressively pursuing sensible investments in the exploration and production sector.

We are very focused on maximising value from our existing assets – and we see considerable potential upside around our existing Tui and Kupe projects – as well as identifying new, value adding investments. But every potential investment is being thoroughly assessed before any commitment is made.

We have almost completed a comprehensive look at all the potential exploration and production opportunities in New Zealand. Some of those remain live and some have been screened out. We are now looking further afield because the opportunities currently available in New Zealand are too few to confidently satisfy our growth targets.

In the interim, the funds raised through the options exercise have been invested in short-term banking facilities with a number of S&P AA or better-rated institutions. We are not in the business of financial speculation with shareholder funds.



What's Coming Up

ANNUAL GENERAL MEETING OCTOBER 29 WELLINGTON SHAREHOLDER BRIEFINGS

OCTOBER 30 AUCKLAND & CHRISTCHURCH